

PROPOSED

Issuance Date

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

14-E CAB
File No. 0794-01

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Mr. Erik Rhineland
Plant Manager
Ala Imua, LLC
2836 Awaawaloa Street
Honolulu, Hawaii 96819

Dear Mr. Rhineland:

**Subject: Initial Covered Source Permit (CSP) No. 0794-01-C
Ala Imua, LLC
160 TPH Drum-Mix Asphalt Plant with 546 hp, Caterpillar 3456 DITA Diesel
Engine Generator
Located At: Malakole Street, Oahu
UTM Coordinates - Zone 4; 593,785 M East / 2,357,385 M North (NAD-83)
Date of Expiration: Issuance Date + 5 years**

The subject covered source permit is issued in accordance with Hawaii Administrative Rules (HAR), Title 11, Chapter 60.1. The issuance of this permit is based on the plans, specifications, and information that you submitted as part of your application received on July 25, 2013 and additional information on December 17, 2013.

The covered source permit is issued subject to the conditions/requirements set forth in the following Attachments:

Attachment I: Standard Conditions
Attachment II: Special Conditions
Attachment II - INSIG: Special Conditions – Insignificant Activities
Attachment III: Annual Fee Requirements
Attachment IV: Annual Emissions Reporting Requirements

The following forms are enclosed for your use and submittal as required:

Compliance Certification Form
Compliance Report Form: Excess Emissions and Continuous Monitoring
System (CMS) Performance Report and/or
Summary Report
Annual Emissions Report Form: Hot Mix Asphalt Mix Plant

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|-------------------------|---|
| Monitoring Report Form: | Diesel Engine Generator Operating Hours |
| Monitoring Report Form: | Fuel Certification |
| Monitoring Report Form: | Baghouse |
| Monitoring Report Form: | Opacity Exceedances |

The following are for use in monitoring and maintaining records on visible emissions:

Visible Emissions Form Requirements, State of Hawaii
Visible Emissions Form

This permit: (a) shall not in any manner affect the title of the premises upon which the equipment is to be located; (b) does not release the permittee from any liability for any loss due to personal injury or property damage caused by, resulting from or arising out of the design, installation, maintenance, or operation of the equipment; and (c) in no manner implies or suggests that the Department of Health, Clean Air Branch (herein after referred to as Department), or its officers, agents, or employees, assumes any liability, directly or indirectly, for any loss due to personal injury or property damage caused by, resulting from or arising out of the design, installation, maintenance, or operation of the equipment.

If you have any questions, please contact Mr. Joseph Baumgartner of the Clean Air Branch at (808) 586-4200.

Sincerely,

STUART YAMADA, P.E., CHIEF
Environmental Management Division

JB:nn
Enclosures

c: CAB Monitoring Section

**ATTACHMENT I: STANDARD CONDITIONS
COVERED SOURCE PERMIT NO. 0794-01-C**

Issuance Date:

Expiration Date:

This permit is granted in accordance with the Hawaii Administrative Rules (HAR), Title 11, Chapter 60.1, Air Pollution Control, and is subject to the following standard conditions:

1. Unless specifically identified, the terms and conditions contained in this permit are consistent with the applicable requirement, including form, on which each term or condition is based.

(Auth.: HAR §11-60.1-90)
2. This permit, or a copy thereof, shall be maintained at or near the source and shall be made available for inspection upon request. The permit shall not be willfully defaced, altered, forged, counterfeited, or falsified.

(Auth.: HAR §11-60.1-6; SIP §11-60-11)²
3. This permit is not transferable whether by operation of law or otherwise, from person to person, from place to place, or from one piece of equipment to another without the approval of the Department, except as provided in HAR, Section 11-60.1-91.

(Auth.: HAR §11-60.1-7; SIP §11-60-9)²
4. A request for transfer from person to person shall be made on forms furnished by the Department.

(Auth.: HAR §11-60.1-7)
5. In the event of any changes in control or ownership of the facilities to be constructed or modified, this permit shall be binding on all subsequent owners and operators. The permittee shall notify the succeeding owner and operator of the existence of this permit and its conditions by letter, copies of which will be forwarded to the Department and the U.S. Environmental Protection Agency (EPA), Region 9.

(Auth.: HAR §11-60.1-5, §11-60.1-7, §11-60.1-94)
6. The facility covered by this permit shall be constructed and operated in accordance with the application, and any information submitted as part of the application, for the Covered Source Permit. There shall be no deviation unless additional or revised plans are submitted to and approved by the Department, and the permit is amended to allow such deviation.

(Auth.: HAR §11-60.1-2, §11-60.1-4, §11-60.1-82, §11-60.1-84, §11-60.1-90)
7. This permit (a) does not release the permittee from compliance with other applicable statutes of the State of Hawaii, or with applicable local laws, regulations, or ordinances, and

(b) shall not constitute, nor be construed to be an approval of the design of the covered source.

(Auth.: HAR §11-60.1-5, §11-60.1-82)

8. The permittee shall comply with all the terms and conditions of this permit. Any permit noncompliance constitutes a violation of HAR, Chapter 11-60.1 and the Clean Air Act and is grounds for enforcement action; for permit termination, suspension, reopening, or amendment; or for denial of a permit renewal application.

(Auth.: HAR §11-60.1-3, §11-60.1-10, §11-60.1-19, §11-60.1-90)

9. If any term or condition of this permit becomes invalid as a result of a challenge to a portion of this permit, the other terms and conditions of this permit shall not be affected and shall remain valid.

(Auth.: HAR §11-60.1-90)

10. The permittee shall not use as a defense in an enforcement action that it would have been necessary to halt or reduce the permitted activity to maintain compliance with the terms and conditions of this permit.

(Auth.: HAR §11-60.1-90)

11. This permit may be terminated, suspended, reopened, or amended for cause pursuant to HAR, Sections, 11-60.1-10 and 11-60.1-98, and Hawaii Revised Statutes (HRS), Chapter 342B-27, after affording the permittee an opportunity for a hearing in accordance with HRS, Chapter 91.

(Auth.: HAR §11-60.1-3, §11-60.1-10, §11-60.1-90, §11-60.1-98)

12. The filing of a request by the permittee for the termination, suspension, reopening, or amendment of this permit, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

(Auth.: HAR §11-60.1-90)

13. This permit does not convey any property rights of any sort, or any exclusive privilege.

(Auth.: HAR §11-60.1-90)

14. The permittee shall notify the Department and U.S. EPA, Region 9, in writing of the following dates:

- a. The **anticipated date of initial start-up** for each emission unit of a new source or significant modification not more than sixty (60) days or less than thirty (30) days prior to such date;

- b. The **actual date of construction commencement** within fifteen (15) days after such date; and
- c. The **actual date of start-up** within fifteen (15) days after such date.

(Auth.: HAR §11-60.1-90)

15. The permittee shall furnish, in a timely manner, any information or records requested in writing by the Department to determine whether cause exists for terminating, suspending, reopening, or amending this permit, or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Department copies of records required to be kept by the permittee. For information claimed to be confidential, the Director of Health may require the permittee to furnish such records not only to the Department but also directly to the U.S. EPA, Region 9, along with a claim of confidentiality.

(Auth.: HAR §11-60.1-14, §11-60.1-90)

16. The permittee shall notify the Department in writing, of the **intent to shut down air pollution control equipment for necessary scheduled maintenance** at least twenty-four (24) hours prior to the planned shutdown. The submittal of this notice shall not be a defense to an enforcement action. The notice shall include the following:
- a. Identification of the specific equipment to be taken out of service, as well as its location and permit number;
 - b. The expected length of time that the air pollution control equipment will be out of service;
 - c. The nature and quantity of emissions of air pollutants likely to be emitted during the shutdown period;
 - d. Measures such as the use of off-shift labor and equipment that will be taken to minimize the length of the shutdown period; and
 - e. The reasons why it would be impossible or impractical to shut down the source operation during the maintenance period.

(Auth.: HAR §11-60.1-15; SIP §11-60-16)²

17. **Except for emergencies which result in noncompliance with any technology-based emission limitation in accordance with HAR, Section 11-60.1-16.5, in the event any emission unit, air pollution control equipment, or related equipment malfunctions or breaks down in such a manner as to cause the emission of air pollutants in violation of HAR, Chapter 11-60.1 or this permit**, the permittee shall immediately notify the Department of the malfunction or breakdown, unless the protection of personnel or public health or safety demands immediate attention to the malfunction or breakdown and makes such notification infeasible. In the latter case, the notice shall be provided as soon as practicable. Within five (5) working days of this initial notification, the permittee shall also submit, in writing, the following information:
- a. Identification of each affected emission point and each emission limit exceeded;
 - b. Magnitude of each excess emission;

- c. Time and duration of each excess emission;
- d. Identity of the process or control equipment causing the excess emission;
- e. Cause and nature of each excess emission;
- f. Description of the steps taken to remedy the situation, prevent a recurrence, limit the excessive emissions, and assure that the malfunction or breakdown does not interfere with the attainment and maintenance of the National Ambient Air Quality Standards and state ambient air quality standards;
- g. Documentation that the equipment or process was at all times maintained and operated in a manner consistent with good practice for minimizing emissions; and
- h. A statement that the excess emissions are not part of a recurring pattern indicative of inadequate design, operation, or maintenance.

The submittal of these notices shall not be a defense to an enforcement action.

(Auth.: HAR §11-60.1-16; SIP §11-60-16)²

18. The permittee may request confidential treatment of any records in accordance with HAR, Section 11-60.1-14.

(Auth.: HAR §11-60.1-14, §11-60.1-90)

19. This permit shall become invalid with respect to the authorized construction if construction is not commenced as follows:

- a. Within eighteen (18) months after the permit takes effect, is discontinued for a period of eighteen (18) months or more, or is not completed within a reasonable time.
- b. For phased construction projects, each phase shall commence construction within eighteen (18) months of the projected and approved commencement dates in the permit. This provision shall be applicable only if the projected and approved commencement dates of each construction phase are defined in Attachment II, Special Conditions, of this permit.

(Auth.: HAR §11-60.1-9, §11-60.1-90)

20. The Department may extend the time periods specified in Standard Condition No. 19 upon a satisfactory showing that an extension is justified. Requests for an extension shall be submitted in writing to the Department.

(Auth.: HAR §11-60.1-9, §11-60.1-90)

21. The permittee shall submit fees in accordance with HAR, Chapter 11-60.1, Subchapter 6.

(Auth.: HAR §11-60.1-90)

22. All certifications shall be in accordance with HAR, Section 11-60.1-4.

(Auth.: HAR §11-60.1-4, HAR §11-60.1-90)

23. The permittee shall allow the Director of Health, the Regional Administrator for the U.S. EPA and/or an authorized representative, upon presentation of credentials or other documents required by law:
- a. To enter the premises where a source is located or emission-related activity is conducted, or where records must be kept under the conditions of this permit and inspect at reasonable times all facilities, equipment, including monitoring and air pollution control equipment, practices, operations, or records covered under the terms and conditions of this permit and request copies of records or copy records required by this permit; and
 - b. To sample or monitor at reasonable times substances or parameters to ensure compliance with this permit or applicable requirements of HAR, Chapter 11-60.1.

(Auth.: HAR §11-60.1-11, §11-60.1-90)

24. Within thirty (30) days of **permanent discontinuance of the construction, modification, relocation, or operation of a covered source covered by this permit**, the discontinuance shall be reported in writing to the Department by a responsible official of the source.

(Auth.: HAR §11-60.1-8; SIP §11-60-10)²

25. Each permit renewal application shall be submitted to the Department and the U.S. EPA, Region 9, no less than twelve (12) months and no more than eighteen (18) months prior to the permit expiration date. The Director may allow a permit renewal application to be submitted no less than six (6) months prior to the permit expiration date, if the Director determines that there is reasonable justification.

(Auth.: HAR §11-60.1-101, 40 CFR §70.5(a)(1)(iii))¹

26. The terms and conditions included in this permit, including any provision designed to limit a source's potential to emit, are federally enforceable unless such terms, conditions, or requirements are specifically designated as not federally enforceable.

(Auth.: HAR §11-60.1-93)

27. The compliance plan and compliance certification submittal requirements shall be in accordance with HAR, Sections 11-60.1-85 and 11-60.1-86. As specified in HAR, Section 11-60.1-86, the compliance certification shall be submitted to the Department and the U.S. EPA, Region 9, once per year, or more frequently as set by any applicable requirement.

(Auth.: HAR §11-60.1-90)

28. Any document (including reports) required to be submitted by this permit shall be certified as being true, accurate, and complete by a responsible official in accordance with HAR, Sections 11-60.1-1 and 11-60.1-4, and shall be mailed to the following address:

**Clean Air Branch
Environmental Management Division
Hawaii Department of Health
919 Ala Moana Boulevard, Room 203
Honolulu, HI 96814**

Upon request and as required by this permit, all correspondence to the State of Hawaii Department of Health associated with this Covered Source Permit shall have duplicate copies forwarded to:

**Chief
Permits Office, (Attention: Air-3)
Air Division
U.S. Environmental Protection Agency
Region 9
75 Hawthorne Street
San Francisco, CA 94105**

(Auth.: HAR §11-60.1-4, §11-60.1-90)

29. To determine compliance with submittal deadlines for time-sensitive documents, the postmark date of the document shall be used. If the document was hand-delivered, the date received ("stamped") at the Clean Air Branch shall be used to determine the submittal date.

(Auth.: HAR §11-60.1-5, §11-60.1-90)

¹The citations to the Code of Federal Regulations (CFR) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the CFR. Due to the integration of the preconstruction and operating permit requirements, permit conditions may incorporate more stringent requirements than those set forth in the CFR.

²The citations to the State Implementation Plan (SIP) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the SIP.

**ATTACHMENT II: SPECIAL CONDITIONS
COVERED SOURCE PERMIT NO. 0794-01-C**

Issuance Date:

Expiration Date:

In addition to the standard conditions of the Covered Source Permit, the following special conditions shall apply to the permitted facility:

Section A. Equipment Description

1. The 160 TPH asphalt plant encompasses the following equipment and associated appurtenances:
 - a. One (1) ADM Drum-Mixer, model RB-160, serial no. DM 713-05 with 49.3 MMBtu/hr Hauck Manufacturing Company burner, model Star Jet 260;
 - b. One (1) 546 hp Caterpillar diesel engine generator, model 3456 DITA;
 - c. One (1) ADM, model BHS345-10, Baghouse servicing the Drum-Mixer/Dryer, serial no. BH-713-05;
 - d. One (1) 2.82 MMBtu/hr CEI Enterprises Hot Oil Heater, model CEI-2400, serial no. 116096;
 - e. One (1) 15-ton Capacity Rap Recycle Bin;
 - f. One (1) 25,000 gallon CEI Asphalt Storage Tank, serial no. T-648/96;
 - g. One (1) 20,000 gallon ADM Asphalt Storage Tank, serial no. Act 713-05;
 - h. One (1) Scalping Screen;
 - i. Five (5) ADM cold feed bins, model CFB 20;
 - j. Asphalt Storage Silo; and
 - k. Various conveyor belts.

(Auth.: HAR §11-60.1-3)

2. An identification tag or name plate shall be displayed on the equipment listed above to show the manufacturer, model no., and serial no., as applicable. The identification tag or name plate shall be permanently attached to the equipment at a conspicuous location.

(Auth.: HAR §11-60.1-5, §11-60.1-90)

Section B. Applicable Federal Regulations

1. The asphalt plant is subject to the provisions of the following federal regulations:
 - a. 40 Code of Federal Regulations (CFR) Part 60, Standards of Performance for New Stationary Sources, Subpart A, General Provisions; and
 - b. 40 CFR Part 60, Standards of Performance for New Stationary Sources, Subpart I, Standards of Performance for Hot Mix Asphalt Facilities.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.1, §60.90, §60.670)¹

2. The diesel engine generator is subject to the provisions of the following federal regulations:
 - a. 40 CFR Part 63, National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A - General Provisions; and
 - b. 40 CFR Part 63 - National Emission Standards For Hazardous Air Pollutants For Source Categories, Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.1, §60.90)¹

3. The permittee shall comply with all of the applicable provisions of these standards, including all emission limits, notification, testing, monitoring, and reporting requirements. The major requirements of these standards are detailed in the special conditions of this permit.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR Part 60, Part 63)¹

Section C. Operational and Emission Limitations

1. Operating Hour Limits

The total operating hours of the hot mix asphalt concrete batch plant, as represented by the total operating hours of the diesel engine generator, shall not exceed 3,500 hours in any rolling twelve-month (12-month) period.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

2. Operational Restrictions

The drum-mixer/dryer and scalping screen shall be powered only by the 546 hp Caterpillar diesel engine generator (or temporary replacement unit provided in Special Condition C.12 of this Attachment).

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

3. Fuel Specifications

- a. The diesel engine generator and hot oil heater shall be fired only on ultra low sulfur diesel fuel with the following specifications.
 - i. A maximum sulfur content not to exceed 0.0015% by weight; and
 - ii. A minimum cetane index of forty (40) or a maximum aromatic content of thirty-five (35) volume percent.

- b. The drum-mixer/dryer shall be fired only on ultra low sulfur diesel fuel with a maximum sulfur content not to exceed 0.0015% by weight, specification used oil with limits specified in Attachment II, Special Condition No. C.4.e, propane, or any combination thereof.

(Auth.: HAR §11-60.1-3, §11-60.1-38, §11-60.1-90)

4. Specification (Spec) Used Oil

- a. The permit conditions prescribed hereinafter may be revised at any time by the Department to reflect promulgated rules on used oil.
- b. This permit shall not release the permittee from compliance with all applicable state and federal rules and regulations on the handling, transporting, storing and burning of used oil.
- c. The permittee shall obtain an analysis of the spec used oil for those constituents/properties identified in Special Condition No. C.4.e for each delivery of spec used oil.
- d. This permit does not authorize the permittee to burn hazardous waste or off-spec used oil. The permittee shall not burn the used oil if declared or determined to be a hazardous waste or off-spec used oil.
- e. The following constituents/properties of the used oil shall not exceed the specified limits below:

| <u>Constituent/Property</u> | <u>Allowable Limit</u> |
|---------------------------------|---------------------------|
| Arsenic | 5 ppm maximum |
| Cadmium | 2 ppm maximum |
| Chromium | 10 ppm maximum |
| Lead | 100 ppm maximum |
| Total Halogens | 1,000 ppm maximum |
| Polychlorinated Biphenyls (PCB) | 2 ppm maximum |
| Sulfur | 0.0015% by weight maximum |
| Flash Point | 100 °F minimum |

(Auth.: HAR §11-60.1-3, §11-60.1-38, §11-60.1-90)

5. Visible Emissions

For any six (6) minute averaging period, the diesel engine generator, baghouse servicing the drum-mixer/dryer, and the hot oil heater shall not exhibit visible emissions of twenty (20) percent opacity or greater, except as follows: during start-up, shutdown, or equipment breakdown, the diesel engine generator, baghouse servicing the drum-mixer/dryer, and the hot oil heater may exhibit visible emissions not greater than sixty (60) percent opacity for a period aggregating not more than six (6) minutes in any sixty (60) minute period.

(Auth.: HAR §11-60.1-3, §11-60.1-32, §11-60.1-90; SIP §11-60-24)²

6. Generator Emission Limits

Except during periods of startup, the diesel engine generator shall comply with one of the following emission limits:

- a. Limit concentration of CO in the engine exhaust to 23 ppmvd at fifteen percent (15%) O₂; or
- b. Reduce CO emissions by 70 percent or more by weight.

(Auth.: HAR §11-60.1-3, §11-60.1-90; 40 CFR §63.6603)¹

7. Diesel Engine Generator Operating Limitations and Requirements

- a. An oxidation catalyst shall be installed, operated, and maintained on the diesel engine generator to comply with the applicable emission limit specified in Attachment II, Special Condition No. C.6, the permittee shall:
 - i. Except during startup, maintain the catalyst so that the pressure drop across the catalyst does not change by more than two (2) inches of water from the pressure drop across the catalyst that was measured during the initial performance test; and
 - ii. Except during startup, maintain the temperature of the diesel engine generator's exhaust so that the catalyst inlet temperature is greater than or equal to 450 °F and less than or equal to 1350 °F.
- b. The permittee shall install, operate, and maintain an open crankcase filtration emission control system, for the Caterpillar diesel engine generator, that reduces emissions from the crankcase by filtering the exhaust stream to remove oil mist, particulates, and metals. The permittee shall follow the manufacturer's specified maintenance requirements for operating and maintaining the open crankcase ventilation systems.
- c. The permittee shall minimize the diesel engine generator's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed thirty (30) minutes, after which time the non-startup emission limits apply as specified in Attachment II, Special Condition No. C.6.

(Auth.: HAR §11-60.1-3, §11-60.1-90; 40 CFR §63.6603, §63.6625)¹

8. Particulate Matter Emission Limit

The permittee shall not discharge or cause the discharge into the atmosphere from the baghouse servicing the drum-mixer/dryer, particulate matter in excess of 90 mg/dscm (0.04 gr/dscf).

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.92)¹

9. Fugitive Dust

- a. The permittee shall not cause or permit fugitive dust to become airborne without taking reasonable precautions and shall not cause or permit the discharge of visible emissions of fugitive dust beyond the lot line of the property boundary on which the emissions originate.
- b. The permittee shall take measures to control fugitive dust (e.g., wet suppression, enclosures, dust screens, etc.) at all material transfer points, stockpiles, plant roads, and throughout the facility. The Department may at any time require the permittee to further abate fugitive dust emissions if an inspection indicates poor or insufficient control.
- c. Water sprays/hoses shall be maintained on-site and utilized as necessary to minimize fugitive dust. The Department at any time may require continuous operation of the water sprays and/or additional water sprays or manual water spraying at pertinent locations if and inspection indicates that more fugitive dust control is needed.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-33, §11-60.1-90)

10. Maintenance

The drum-mix asphalt plant, including the drum-mixer/dryer, baghouse, hot oil heater, and diesel engine generator shall be properly maintained and kept in good operating condition at all times with scheduled inspections and maintenance as recommended by the manufacturer, or as needed.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

11. Baghouse

- a. The baghouse servicing the drum-mixer/dryer shall be operated at all times during operation of the drum-mixer/dryer. The permittee shall not operate the drum-mixer/dryer if a problem affecting baghouse control efficiency is observed at any time. The permittee shall investigate and correct the problem before resuming drum-mixer/dryer operation.
- b. The baghouse pressure differential shall be maintained within the manufacturer's recommended range of two (2) to six (6) inches of water.
- c. The permittee shall follow a regular maintenance schedule as recommended by the manufacturer to ensure the following items of the baghouse are operating properly:
 - i. The filter bags are checked for any tears, holes, abrasions and scuffs, and are replaced as needed;
 - ii. The cleaning system is maintained and operated, as needed, to minimize particulate buildup or caking on the filter bags;
 - iii. The hopper is discharged in a timely manner to prevent excessive particulate buildup which could cause compaction, overflow, or plugging; and

- iv. Other miscellaneous items/equipment essential for effective baghouse operation are maintained.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

12. Alternate Operating Scenario

- a. The permittee may replace the diesel engine generator with a temporary replacement unit if any repair reasonably warrants the removal of the diesel engine generator from its site (i.e., equipment failure, engine overhaul, or any major equipment problems requiring maintenance for efficient operation) and the following provisions are adhered to:
 - i. Request and approval in accordance with Attachment II, Special Condition No. E.8.a;
 - ii. The temporary replacement unit is similar in size with equal or lesser emissions;
 - iii. The temporary replacement unit complies with all applicable conditions including all air pollution control equipment requirements, operating restrictions, and emission limits;
 - iv. The installation/operation of the temporary replacement unit shall not exceed twelve (12) consecutive months;
 - v. The diesel engine generator shall be repaired and returned to service at the same location in a timely manner;
 - vi. A non-resetting hour meter shall be installed, operated and maintained on the temporary replacement unit;
 - vii. The total hours of operation of the temporary replacement unit shall be recorded in accordance with Attachment II, Special Condition No. D.2 and the following:
 - 1) Each time the diesel engine generator of Attachment II, Special Condition No. A.1 is replaced by a temporary replacement unit and each time the permitted unit is returned to operation, the permittee shall record the meter readings for both the permitted diesel engine generator and the temporary replacement unit;
 - 2) The log shall identify whether the meter reading is for the permitted diesel engine generator or the temporary replacement unit;
 - 3) The total hours of operation for each month shall reflect the combined operating hours of the permitted diesel engine generator and the temporary replacement unit; and
 - 4) The total hours of operation on a rolling twelve-month (12-month) basis shall reflect the combined operating hours of the permitted diesel engine generator and the temporary replacement unit.
 - viii. Removal and return information is submitted as required by Attachment II, Special Condition No. E.8.b.

- b. The Department may require an ambient air quality assessment of the temporary unit, and/or provide a conditional approval to impose additional monitoring, testing, recordkeeping, and reporting requirements to ensure the temporary unit is in compliance with the applicable requirements of the permitted unit being temporarily replaced.
- c. Records shall be maintained in accordance with Attachment II, Special Condition No. D.9.
- d. The terms and conditions under each operating scenario shall meet all applicable requirements, including special conditions of this permit.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

13. Stack Heights

- a. The minimum stack height for the baghouse servicing the drum-mixer/dryer shall be twelve (12) meters above base elevation.
- b. The minimum stack height for the 546 hp Caterpillar diesel engine generator shall be eight (8) meters above base elevation.
- c. The minimum stack height for the hot oil heater shall be 3.5 meters above base elevation.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

Section D. Monitoring and Recordkeeping Requirements

1. Records

All records, including support information, shall be maintained for at least five (5) years from the date of the monitoring sample, measurement, test, report, or application. Support information includes all maintenance, inspection, and repair records, and copies of all reports required by this permit. These records shall be true, accurate, and maintained in a permanent form suitable for inspection and made available to the Department or its representative(s) upon request.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-81, §11-60.1-90)

2. Operating Hours

A non-resetting hour meter shall be installed, operated, and maintained on the diesel engine generator for the permanent recording of the total amount of hours operated for the purpose of the hour limitations specified in Attachment II, Special Condition No. C.1. The non-resetting meter shall not allow the manual resetting or other manual adjustments of the meter readings. The installation of any new non-resetting meters or the replacement of any existing non-resetting meters shall be designed to accommodate a minimum of five (5) years of equipment operation, considering any operational limitations, before the meter

returns to a zero reading. The following information shall be recorded for the diesel engine generator:

- a. Date of meter readings;
- b. Beginning and ending meter readings for each month;
- c. Total hours of operation for each month; and
- d. Total hours of operation on a rolling twelve-month (12-month) basis.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90)

3. Production

The permittee shall maintain records on the total tons of hot mix asphalt concrete produced on a monthly and annual basis for purposes of annual emissions reporting.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

4. Fuel Specifications

Fuel purchase receipts, showing the fuel type, sulfur content (percent by weight), date of delivery, and amount (gallons) of fuel delivered to the site for the diesel engine generator (and any temporary replacement unit provided in Special Condition No. C.12 of this Attachment), hot oil heater, and drum-mixer/dryer shall be maintained. A certificate of analysis of the fuel's sulfur content (percent by weight) shall be obtained from the supplier.

For each batch of spec used oil received, as a minimum, the permittee shall maintain records of the delivery date, the quantity of spec used oil received, the supplier's name and address, and the results of the analysis required by Special Condition No. C.4.c of this Attachment.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

5. Baghouse

- a. A pressure drop gauge shall be installed, operated, and maintained on the baghouse to measure the pressure drop across the baghouse in inches of water to determine compliance with Attachment II, Special Conditions No. C.11.b. Maintenance or servicing shall be performed on the baghouse if the differential pressure reading indicates the baghouse is not operating effectively.
- b. The permittee shall record in a log the baghouse pressure gauge reading (in inches of water) on a daily basis.

(Auth.: HAR §11-60.1-3, §11-60.1-90)

6. Inspection, Maintenance, and Repair Log

An inspection, maintenance, and repair log shall be maintained for the equipment covered under this permit. Inspection and replacement of parts and repairs shall be well documented. At a minimum, the following records shall be maintained:

- a. The date of the inspection/maintenance/repair work;
- b. A description of the part(s) inspected or repaired;
- c. A description of the findings and any maintenance or repair work performed; and
- d. The name and title of the personnel performing the inspection/work.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

7. Performance Test

Performance tests shall be conducted on the hot mix asphalt concrete batch plant pursuant to Attachment II, Section F, and on the diesel engine generator pursuant to Attachment II, Section G. Test summaries and results shall be maintained in accordance with the requirements of this section.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

8. Visible Emissions

- a. The permittee shall conduct **monthly** (calendar month) visible emissions observations for the diesel engine generator and hot oil heater by a certified reader in accordance with 40 CFR Part 60, Appendix A, Method 9, or U.S. EPA approved equivalent methods, or alternative methods with prior written approval from the Department. For each month, two (2) consecutive six (6) minute observations shall be taken at fifteen (15) second intervals. Records shall be completed and maintained in accordance with the *Visible Emissions Form Requirements*.
- b. Except in those months when performance tests are conducted for the drum-mixer/dryer pursuant to Attachment II, Section F, the permittee shall conduct **monthly** (calendar month), visible emissions observations for the drum-mixer/dryer by a certified reader in accordance with 40 CFR Part 60, Appendix A, Method 9, or U.S. EPA approved equivalent methods, or alternative methods with prior written approval from the Department. For each month, two (2) consecutive six (6) minute observations shall be taken at fifteen (15) second intervals for each emission point subject to an opacity limit. Records shall be completed and maintained in accordance with the *Visible Emissions Form Requirements*.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90)

9. Alternate Operating Scenario

The permittee shall contemporaneously with making a change from one (1) operating scenario to another, record in a log at the permitted facility, the scenario under which it is operating.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

10. Continuous Parameter Monitoring System (CPMS)

The permittee shall install, operate, and maintain a CPMS to continuously monitor the catalyst inlet temperature for each diesel engine generator and prepare a site-specific monitoring plan. The CPMS and site-specific monitoring plan must meet the requirements of 40 CFR §63.6625(b).

(Auth.: HAR §11-60.1-3, §11-60.1-90; 40 CFR §63.6625)¹

Section E. Notification and Reporting Requirements

1. Standard Conditions Reporting

Notification and reporting pertaining to the following events shall be done in accordance with Attachment I, Standard Condition Nos. 14, 16, 17, and 24, respectively:

- a. Anticipated date of initial start-up, actual date of construction commencement, and actual date of start-up;
- b. Intent to shut down air pollution control equipment for necessary scheduled maintenance;
- c. Emissions of air pollutants in violation of HAR, Chapter 11-60.1 or this permit (excluding technology-based emission exceedances due to emergencies); and
- d. Permanent discontinuance of construction, modification, relocation, or operation of the facility covered by this permit.

(Auth.: HAR §11-60.1-8, §11-60.1-15, §11-60.1-16, §11-60.1-90; SIP §11-60-10, §11-60-16)²

2. Deviations

The permittee shall report in writing within **five (5) working days** any deviations from permit requirements, including those attributable to upset conditions, the probable cause of such deviations and any corrective actions or preventive measures taken. Corrective actions may include a requirement for additional source testing, more frequent monitoring, or could trigger implementation of a corrective action plan.

(Auth.: HAR §11-60.1-3, §11-60.1-15, §11-60.1-16, §11-60.1-90)

3. Annual Emissions Reports

- a. As required by Attachment IV and in conjunction with the requirements of Attachment III, Annual Fee Requirements, the permittee shall report **annually** the total tons per year emitted of each regulated pollutant, including hazardous air pollutants, and fuel consumption by permitted equipment. The report is due within **sixty (60) days** following the end of each calendar year. The following enclosed forms shall be used for reporting:

ANNUAL EMISSIONS REPORT FORM: HOT MIX ASPHALT PLANT

- b. Upon the permittee's written request, the deadline for annual emissions reporting may be extended, if the Department determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

4. Monitoring Reports

The permittee shall submit **semi-annually** the following reports to the Department. The reports shall be submitted within **sixty (60) days** after the end of each semi-annual calendar period (January 1 - June 30 and July 1 - December 31), be signed and dated by a responsible official, and shall include the following:

- a. The total operating hours of the diesel engine generator on a monthly and twelve-month (12-month) rolling basis;
- b. The types of fuel fired in the drum-mixer/dryer, hot oil heater, and 560 hp diesel engine generator;
- c. The maximum sulfur content (percent by weight), the minimum cetane index or maximum aromatic content (volume percent) of fuel oil no. 2 fired in the diesel engine generator, and hot oil heater;
- d. The maximum sulfur content (percent by weight) for fuel oil no. 2, specification oil, and propane fired in the drum-mixer/dryer;
- e. The maximum level of each constituent/property and minimum flash point for the specification oil fired in the drum-mixer/dryer;
- f. Identify all incidents the baghouse pressure differential was outside the range of two (2) to six (6) inches of water; and
- g. Identify any opacity exceedances as determined by the required visible emissions monitoring. Each exceedance reported shall include the date, six (6) minute average opacity reading, possible reasons for exceedance, duration of exceedance, and corrective actions taken. If there were no exceedances, the permittee shall submit in writing a statement indicating that for each piece of equipment there were no exceedances for that semi-annual period.

The following enclosed forms shall be used for reporting:

Monitoring Report Form: Diesel Engine Generator Operating Hours;
Monitoring Report Form: Fuel Certification;

**Monitoring Report Form: Baghouse; and
Monitoring Report Form: Opacity Exceedances.**

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90)

5. Compliance Reporting

The permittee shall submit a semi-annual compliance report to the Department and U.S. EPA, Region 9, in accordance with 40 CFR §63.6650. The semi-annual report shall be submitted within **sixty (60) days** after the end of each semi-annual reporting period (January 1 through June 30 and July 1 through December 31). The enclosed **Compliance Report Form: Excess Emissions and Continuous Monitoring System (CMS) Performance Report and/or Summary Report Form**, or an equivalent form shall be used.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90; 40 CFR §63.6650)¹

6. Performance Testing

a. Hot Mix Asphalt Concrete Batch Plant

- i. At least **thirty (30) days** prior to conducting a source performance test pursuant to Attachment II, Section F, the permittee shall submit a written performance test plan to the Department in accordance with Attachment II, Special Condition No. F.7.
- ii. Written reports of the results of the performance tests conducted to demonstrate compliance shall be submitted to the Department within **sixty (60) days** after the completion of the performance test, and shall be in conformance with Attachment II, Special Condition No. F.9.

b. Diesel Engine Generator

- i. At least **sixty (60) days** prior to conducting a source performance test pursuant to Attachment II, Section G, the permittee shall submit a written performance test plan to the Department and U.S. EPA, Region 9, in accordance with Attachment II, Special Condition No. G.3.
- ii. Written reports of the results of the performance tests conducted to demonstrate compliance, including a notification of compliance status, shall be submitted to the Department and U.S. EPA, Region 9, within **sixty (60) days** after the completion of the performance test, and shall be in conformance with Attachment II, Special Condition No. G.5.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90; 40 CFR §60.8, 40 CFR §63.6645)¹

7. Compliance Certification

During the permit term, the permittee shall submit at least **annually** to the Department and U.S. EPA, Region 9, the attached **Compliance Certification Form** pursuant to HAR,

Subsection 11-60.1-86. The permittee shall indicate whether or not compliance is being met with each term or condition of this permit. The compliance certification shall include, at a minimum, the following information:

- a. The identification of each term or condition of the permit that is the basis of the certification;
- b. The compliance status;
- c. Whether compliance was continuous or intermittent;
- d. The methods used for determining the compliance status of the source currently and over the reporting period;
- e. Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification including the requirements of Section 114(a)(3) of the Clean Air Act or any applicable monitoring and analysis provisions of Section 504(b) of the Clean Air Act;
- f. Brief description of any deviations including identifying as possible exceptions to compliance any periods during which compliance is required and in which the excursion or exceedances as defined in 40 CFR 64 occurred; and
- g. Any additional information as required by the Department including information to determine compliance.

The compliance certification shall be submitted within **sixty (60) days** after the end of each calendar year, and shall be signed and dated by a responsible official.

Upon written request of the permittee, the deadline for submitting the compliance certification may be extended, if the Department determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-4, §11-60.1-86, §11-60.1-90)

8. Alternate Operating Scenario

- a. The permittee shall submit a written request and receive prior written approval from the Department before exchanging the diesel engine generator with a temporary replacement unit. The written request shall identify, at a minimum, the reasons for the replacement of the diesel engine generator from the site of operation and the estimated time period/dates for the temporary replacement, type and size of the temporary unit, emissions data, and stack parameters.
- b. Prior to the removal and return of the diesel engine generator, the permittee shall submit to the Department written documentation on the removal and return dates and on the make, size, model, and serial numbers for both the temporary replacement unit and the installed unit.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

9. Permitted Equipment Serial Numbers

The permittee shall submit to the Department written notification of the serial number for the diesel engine generator **within fifteen (15) days** following the initial start-up of the Plant.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

10. Stack Height

The permittee shall submit to the Department written notification of the final constructed stack heights of the following equipment **within fifteen (15) days** following the initial start-up of the asphalt plant:

- a. The final stack height for the baghouse servicing the drum-mixer/dryer;
- b. The final stack height for the diesel engine generator; and
- c. The final stack height for the hot oil heater.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

Section F. Testing Requirements (Hot Mix Asphalt Concrete Batch Plant)

1. Initial and Annual Performance Testing

Within **sixty (60) days** after achieving the maximum production rate at which the hot mix asphalt concrete batch plant will be operated, but not later than **one hundred eighty (180) days** after initial start-up, and **annually** thereafter, the permittee shall conduct or cause to be conducted performance tests on the drum-mixer/dryer. Performance tests shall be conducted for the emissions of particulate matter and the determination of opacity. Test results shall be reported in accordance with the test methods set forth in 40 CFR Part 60, Appendix A, and the procedures in 40 CFR §60.8. The following test methods or U.S. EPA approved equivalent methods, or alternate methods with prior written approval from the Department shall be used:

- a. Performance test for particulate matter emissions shall be conducted using 40 CFR Part 60, Methods 1-5. For Method 5, the sampling time for each run shall be at least sixty (60) minutes and the minimum sample volume shall be at least 0.90 dscm (31.8 dscf).
- b. Performance tests to determine opacity shall be conducted using 40 CFR Part 60, Method 9.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, §11-60.1-161; 40 CFR §60.8, §60.93; SIP §11-60.15)^{1,2}

2. Particulate Matter Test Runs

The performance test for the emissions of particulate matter shall consist of three (3) separate runs using the applicable test method. For the purpose of determining compliance with an applicable regulation, the arithmetic mean of the results from the three (3) runs shall apply. At a minimum, the following operating parameters shall be provided in the performance test report:

- a. For each run, the hot mix asphalt concrete production rate in tons/hour shall be provided. The permittee shall document the method by which the asphalt production rate was determined.
- b. The pressure drop across the baghouse, in inches of water, shall be recorded and reported for each run. There shall be one (1) reading per run unless the value changes, then the reading shall be continuous.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90; 40 CFR §60.8; SIP §11-60-15)^{1,2}

3. Test Method 1 Conditions

Note that Method 1 cannot be used under the following conditions:

- a. Cyclonic or swirling gas flow at the sampling location;
- b. Stack or duct with a diameter less than twelve (12) inches or a cross-sectional area less than one hundred and thirteen (113) square inches; or
- c. Sampling location less than two (2) stack diameters downstream or less than a half diameter upstream from a flow disturbance.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

4. Emissions Reporting

Particulate matter emissions shall be reported in two (2) categories:

- a. Front half (filter and probe); and
- b. Front and back half (probe, filter, and impingers). When conducting back half clean-up, all connectors and tubing of the back half sampling train up to and including the first impinger shall be properly rinsed with acetone. Connecting glassware after the first impinger and the other impingers shall be rinsed with water. All rinses shall be included in the analysis for back half.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

5. Emission Rate

For each run, the emission rate of particulate matter shall be determined by the equation pounds/hour = $Q_s \times c_s$, where Q_s = volumetric flow rate of the total effluent in dscf/hr as

determined in accordance with Method 2, and cs = concentration of particulate matter in pounds/dscf as determined in accordance with Method 5.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

6. Performance Test Expense and Monitoring

The performance tests shall be made at the expense of the permittee and shall be conducted at the maximum expected operating capacity of the 400 TPH Drum-Mix Asphalt Plant. All performance tests may be monitored by the Department.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

7. Performance Test Plan

At least **thirty (30) days** prior to conducting a performance test, the permittee shall submit a written performance test plan to the Department and U.S. EPA, Region 9, that includes date(s) of the test, test duration, test locations, test methods, source operation, locations of visible emissions readings, and other parameters that may affect the test results. Such a plan shall conform to U.S. EPA guidelines including quality assurance procedures. A test plan or quality assurance plan that does not have the approval of the Department may be grounds to invalidate any test and require a retest.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90; 40 CFR §60.8; SIP §11-60.1-15)^{1,2}

8. Deviations

Any deviations from these conditions, test methods, or procedures may be cause for rejection of the test results unless such deviations are approved by the Department before the tests.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

9. Performance Test Report

Within **sixty (60) days** after completion of the performance test, the permittee shall submit to the Department and U.S. EPA, Region 9, the test report which shall include the operating conditions of the facility at the time of the test (e.g., operating rate in tons/hr, pressure drop readings, etc.), summarized test results, comparative results with the permit emission limits, other pertinent support calculations, and field/laboratory data.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90; 40 CFR §60.8; SIP §11-60-15)^{1,2}

10. Performance Test Waiver

Upon written request and justification, the Department may waive the requirement for, or a portion of, a specific performance test. The waiver request is to be submitted prior to the required test and must include documentation justifying such action. Documentation should include, but is not limited to, the results of the prior performance test indicating compliance by a wide margin, documentation of continuing compliance, and further that operations of the source have not changed since the previous source test.

(Auth.: HAR §11-60.1-3, §11-60.1-90)

Section G. Testing Requirements (Diesel Engine Generator)

1. Performance Testing

- a. The permittee shall conduct or cause to be conducted an initial performance test and initial compliance demonstration on the diesel engine generator no later than one hundred eighty (180) days after startup, to determine compliance with the applicable emission limit specified in Attachment II, Special Condition No. C.6. Subsequent performance tests shall be conducted every 8,760 hours of operation or three (3) years, whichever comes first.
- b. The performance test shall be conducted in accordance with the test requirements and procedures set forth in 40 CFR §63.6620.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, §11-60.1-161; 40 CFR §63.8, §63.6612, §63.6615, §63.6620; SIP §11-60.15)^{1,2}

2. Performance Test Expense and Monitoring

The performance tests shall be made at the expense of the permittee and the Department may monitor the performance tests.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

3. Performance Test Plan

At least **sixty (60) days** prior to conducting a performance test, the permittee shall submit a written performance test plan to the Department and U.S. EPA, Region 9, that includes date(s) of the test, test duration, test locations, test methods, source operation, and other parameters that may affect the test results. Such a plan shall conform to U.S. EPA guidelines including quality assurance procedures. A test plan or quality assurance plan that does not have the approval of the Department may be grounds to invalidate any test and require a retest.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90; 40 CFR §63.7, §63.6645; SIP §11-60.15)^{1,2}

4. Deviations

Any deviations from these conditions, test methods, or procedures may be cause for rejection of the test results unless such deviations are approved by the Department before the tests.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

5. Performance Test Report

Within **sixty (60) days** after completion of the performance test, the permittee shall submit to the Department and U.S. EPA, Region 9, the test report, including a notification of compliance status, which shall include the operating conditions of the diesel engine generator at the time of the test (e.g., engine percent load, catalyst pressure drop and inlet temperature, etc.), summarized test results, comparative results with the permit emission limits, other pertinent support calculations, and field/laboratory data.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90; 40 CFR §63.7, §63.6645; SIP §11-60-15)^{1,2}

Section H. Agency Notification

Any document (including reports) required to be submitted by this covered source permit shall be done in accordance with Attachment I, Standard Condition No. 28.

(Auth.: HAR §11-60.1-4, §11-60.1-90)

¹The citations to the Code of Federal Regulations (CFR) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the CFR. Due to the integration of the preconstruction and operating permit requirements, permit conditions may incorporate more stringent requirements than those set forth in the CFR.

²The citations to the State Implementation Plan (SIP) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the SIP.

**ATTACHMENT II – INSIG
SPECIAL CONDITIONS - INSIGNIFICANT ACTIVITIES
COVERED SOURCE PERMIT NO. 0794-01-C**

Issuance Date:

Expiration Date:

In addition to the Standard Conditions of the Covered Source Permit, the following Special Conditions shall apply to the permitted facility:

Section A. Equipment Description

This attachment encompasses insignificant activities listed in HAR, §11-60.1-82(f) and (g) for which provisions of this permit and HAR, Subchapter 2, General Prohibitions apply.

(Auth.: HAR §11-60.1-3)

Section B. Operational Limitations

1. The permittee shall take measures to operate applicable insignificant activities in accordance with the provisions of HAR, Subchapter 2 for visible emissions, fugitive dust, incineration, process industries, sulfur oxides from fuel combustion, storage of volatile organic compounds, volatile organic compound water separation, pump and compressor requirements, and waste gas disposal.

(Auth.: HAR §11-60.1-3, §11-60.1-82, §11-60.1-90)

2. The Department may at any time require the permittee to further abate emissions if an inspection indicates poor or insufficient controls.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-82, §11-60.1-90)

Section C. Monitoring and Recordkeeping Requirements

1. The Department reserves the right to require monitoring, recordkeeping, or testing of any insignificant activity to determine compliance with the applicable requirements.

(Auth.: HAR §11-60.1-3, §11-60.1-90)

2. All records shall be maintained for at least five (5) years from the date of any required monitoring, recordkeeping, testing, or reporting. These records shall be in a permanent form suitable for inspection and made available to the Department or their authorized representative upon request.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

Section D. Notification and Reporting

Compliance Certification

During the permit term, the permittee shall submit at least **annually** to the Department and U.S. EPA, Region 9, Compliance Certification pursuant to HAR, Subsection 11-60.1-86. The permittee shall indicate whether or not compliance is being met with each term or condition of this permit. The compliance certification shall include at a minimum the following information:

1. The identification of each term or condition of the permit that is the basis of the certification;
2. The compliance status;
3. Whether compliance was continuous or intermittent;
4. The methods used for determining the compliance status of the source currently and over the reporting period;
5. Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification including the requirements of Section 114(a)(3) of the Clean Air Act or any applicable monitoring and analysis provisions of Section 504(b) of the Clean Air Act;
6. A brief description of any deviations, including identifying as possible exceptions to compliance any periods during which compliance is required and in which the excursion or exceedances as defined in 40 CFR 64 occurred; and
7. Any additional information as required by the Department including information to determine compliance.

The compliance certification shall be submitted **within sixty (60) days after** the end of each calendar year, and shall be signed and dated by a responsible official.

Upon written request of the permittee, the deadline for submitting the compliance certification may be extended, if the Department determines that reasonable justification exists for the extension.

In lieu of addressing each emission unit as specified in the Compliance Certification form, the permittee may address insignificant activities as a single unit provided compliance is met with all applicable requirements. If compliance is not totally attained, the permittee shall identify the specific insignificant activity and provide the details associated with the noncompliance.

(Auth.: HAR §11-60.1-4, §11-60.1-86, §11-60.1-90)

Section E. Agency Notification

Any document (including reports) required to be submitted by this Covered Source Permit shall be done in accordance with Attachment 1, Standard Condition No. 29.

(Auth.: HAR §11-60.1-4, §11-60.1-90)

PROPOSED

ATTACHMENT III: ANNUAL FEE REQUIREMENTS COVERED SOURCE PERMIT NO. 0794-01-C

Issuance Date:

Expiration Date:

The following requirements for the submittal of annual fees are established pursuant to Hawaii Administrative Rules (HAR), Title 11, Chapter 60.1, Air Pollution Control. Should HAR, Chapter 60.1 be revised such that the following requirements are in conflict with the provisions of HAR, Chapter 60.1, the permittee shall comply with the provisions of HAR, Chapter 60.1:

1. Annual fees shall be paid in full:
 - a. Within **sixty (60) days** after the end of each calendar year; and
 - b. Within **thirty (30) days** after the permanent discontinuance of the covered source.
2. The annual fees shall be determined and submitted in accordance with Hawaii Administrative Rules, Chapter 11-60.1, Subchapter 6.
3. The annual emissions data for which the annual fees are based shall accompany the submittal of any annual fees and be submitted on forms furnished by the Department of Health.
4. The annual fees and the emission data shall be mailed to:

**Clean Air Branch
Environmental Management Division
Hawaii Department of Health
919 Ala Moana Boulevard, Room 203
Honolulu, HI 96814**

PROPOSED

ATTACHMENT IV: ANNUAL EMISSIONS REPORTING REQUIREMENTS COVERED SOURCE PERMIT NO. 0794-01-C

Issuance Date:

Expiration Date:

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the nature and amounts of emissions.

1. Complete the attached form:

ANNUAL EMISSIONS REPORT FORM: HOT MIX ASPHALT PLANT

2. The reporting period shall be from January 1 to December 31 of each year. All reports shall be submitted to the Department of Health within sixty (60) days after the end of each calendar year and shall be mailed to the following address:

**Clean Air Branch
Environmental Management Division
Hawaii Department of Health
919 Ala Moana Boulevard, Room 203
Honolulu, HI 96814**

3. The permittee shall retain the information submitted, including all emission calculations. These records shall be true, accurate, in a permanent form suitable for inspection, retained for a minimum of five (5) years, and made available to the Department of Health upon request.
4. Any information submitted to the Department of Health without a request for confidentiality shall be considered public record.
5. In accordance with HAR, Section 11-60.1-14, the permittee may request confidential treatment of specific information by submitting a written request to the Department of Health and clearly identifying the specific information that is to be accorded confidential treatment.

PROPOSED**ANNUAL EMISSIONS REPORT FORM
HOT MIX ASPHALT PLANT
COVERED SOURCE PERMIT NO. 0794-01-C****Issuance Date:****Expiration Date:**

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following information semi-annually:

(Make Copies for Future Use)

For Reporting Period: _____ Date: _____

Facility: _____

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate, and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.

Responsible Official (Print): _____

Title: _____

Responsible Official (Signature): _____

1. Report the ton/yr hot mix asphalt production as follows:

| Plant | TPY of Hot Mix Asphalt Production |
|-------------------------------|-----------------------------------|
| 160 TPH hot mix asphalt plant | |

2. Report the air pollution control measures used for processing aggregate as follows:

| Type of Operation | Air Pollution Control Measures in Use | Control Efficiency (% Reduction) |
|-------------------|---------------------------------------|-------------------------------------|
| truck unloading | | |
| front-end loader | | |
| conveyors | | |
| scalping screens | | |
| stockpiles | | |

3. Report the hot asphalt plant fuel consumption as follows:

| Equipment | Fuel Type | Annual Fuel Usage (gallons) |
|--------------------------------|-------------------|--------------------------------|
| 546 hp Diesel Engine Generator | Fuel Oil #2 | |
| Hot Oil Heater | Fuel Oil #2 | |
| Drum-Mixer/ Dryer Burner | Fuel Oil #2 | |
| Drum-Mixer/ Dryer Burner | Specification Oil | |
| Drum-Mixer/ Dryer Burner | Propane | |

PROPOSED

**MONITORING REPORT FORM
DIESEL ENGINE GENERATOR OPERATING HOURS
COVERED SOURCE PERMIT NO. 0794-01-C**

Issuance Date: _____

Expiration Date: _____

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following information semi-annually:

(Make Copies for Additional Use)

For Period: _____ Date: _____

Company Name: _____

Facility Name: _____

Equipment Location: _____

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate, and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.

Responsible Official (PRINT): _____

TITLE: _____

Responsible Official (Signature): _____

1. Report the total operating hours for the 546 hp Caterpillar diesel engine generator as follows:

| Month | 546 hp Caterpillar Diesel Engine Generator | |
|-----------|--|------------------------|
| | Total Hours Operated | Total Hours Operated |
| | Monthly Basis | 12-Month Rolling Basis |
| January | | |
| February | | |
| March | | |
| April | | |
| May | | |
| June | | |
| July | | |
| August | | |
| September | | |
| October | | |
| November | | |
| December | | |

PROPOSED

**MONITORING REPORT FORM
FUEL CERTIFICATION
COVERED SOURCE PERMIT NO. 0794-01-C
(PAGE 1 OF 2)**

Issuance Date: _____

Expiration Date: _____

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following information semi-annually:

(Make Copies for Additional Use)

For Reporting Period: _____ Date: _____

Facility: _____

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate, and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.

Responsible Official (Print): _____

Title: _____

Responsible Official (Signature): _____

1. Report the fuel types of fuel fired in the Drum Mixer/Dryer, Hot Oil Heater, and 546 hp Diesel Engine Generator and maximum fuel sulfur content as follows:

| Equipment Description | Types of Fuel Fired | Maximum Sulfur Content (% by Weight) |
|-----------------------|---------------------|---|
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

If not already on file at the Department of Health, provide the supplier's fuel specification sheet for the type(s) of fuel indicated in the above table. The fuel specification sheet shall indicate the percent sulfur content by weight.

2. Report the minimum cetane index or maximum aromatic content of fuel oil no. 2 fired in the 546 hp diesel engine for the reporting period.

| Equipment Description | Minimum Cetane Index | Maximum Aromatic Content (Volume %) |
|----------------------------------|----------------------|--|
| 546 hp Caterpillar Diesel Engine | | |
| | | |

If not already on file at the Department of Health, provide the supplier's fuel specification sheet for the type(s) of fuel indicated in the above table. The fuel specification sheet shall indicate the cetane index or aromatic content.

PROPOSED

**MONITORING REPORT FORM
FUEL CERTIFICATION
COVERED SOURCE PERMIT NO. 0794-01-C
(CONTINUED, PAGE 2 OF 2)**

Issuance Date:

Expiration Date:

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following information semi-annually:

(Make Copies for Additional Use)

Specification Used Oil:

Supplier: _____

Number of used oil analyses received/performed for this reporting period: _____

Did any of the used oil analyses indicate exceedances of the permitted limits: ☐ YES ☐ NO

If Yes, indicate the number of exceedances: _____

Indicate the highest of the Used Oil analyses results received/performed:

Constituent/Property

Highest Results

| | |
|---------------------------------|---------------------|
| Arsenic | _____ ppm by weight |
| Cadmium | _____ ppm by weight |
| Chromium | _____ ppm by weight |
| Lead | _____ ppm by weight |
| Total Halogens | _____ ppm by weight |
| Sulfur | _____ % by weight |
| Flash Point | _____ °F |
| Polychlorinated Biphenyls (PCB) | _____ ppm by weight |

PROPOSED

**MONITORING REPORT FORM
BAGHOUSE
COVERED SOURCE PERMIT NO. 0794-01-C**

Issuance Date:**Expiration Date:**

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following information semi-annually:

(Make Copies for Additional Use)

For Period: _____ Date: _____

Company Name: _____

Facility Name: _____

Equipment Location: _____

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate, and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.

Responsible Official (Print): _____

Title: _____ Phone Number: _____

Responsible Official (Signature): _____

Baghouse Pressure Differential

Report all incidents the baghouse pressure differential was outside the range of two (2) to six (6) inches of water for the reporting period. If there were no incidents, indicate "none."

[illegible]

**COMPLIANCE REPORT FORM
EXCESS EMISSIONS AND CONTINUOUS MONITORING SYSTEM (CMS)
PERFORMANCE REPORT AND/OR SUMMARY REPORT
COVERED SOURCE PERMIT NO. 0794-01-C
(Page 1 of 6)**

Issuance Date:

Expiration Date:

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following certification at least annually, or more frequently as requested by the Department.

(Make Copies for Additional Use)

SECTION I. GENERAL INFORMATION [63.6650(c)(1), 63.10(e)(vi)(A)]

| | | |
|---|-------|------------|
| Company Name | | Permit No. |
| | | |
| Street Address | | |
| | | |
| City | State | ZIP Code |
| | | |
| Facility Name | | |
| | | |
| Facility Street Address (If different than Company Address) | | |
| | | |
| City | State | ZIP Code |
| | | |

Report Date and Submittal Reporting Period [63.6650(c)(3), 63.10(e)(3)(vi)(C), 63.10(e)(3)(vi)(M)]

| | | |
|---|--|-------------------------------------|
| Reporting period beginning date (mm/dd/yyyy) | Reporting period ending date (mm/dd/yyyy) | Summary report date (mm/dd/yyyy) |
| | | |

A. Unit Information

| |
|--|
| Unit Name |
| |
| Unit Description [63.6650(e)(9), 63.10(e)(3)(vi)(D)] |
| |

B. Excess Emissions and Operating Limitations/Parameters [63.6650(c)(5)]

Have any excess emissions or exceedances of an operating limitation/parameter occurred during this reporting period?

☐ Yes ☐ No

If yes, complete the Excess Emissions and Parameter Monitoring Exceedances table **for each period** of excess emissions and/or parameter monitoring exceedances that occurred **during** startups, shutdowns, and/or malfunctions, **or during periods other than** startups, shutdowns, and/or malfunctions.

Compliance Report Form
Excess Emissions and Continuous Monitoring System (CMS)
Performance Report and/or Summary Report
(Page 2 of 6)

C. CMS Performance [63.6650(c)(6)]

For the diesel engine generators, has a CMS been inoperative (except for zero/low-level and high-level checks) or out of control during this reporting period?

☐ Yes ☐ No

If yes, complete the CMS Performance table **for each period** a CMS was inoperative or out of control.

SECTION II. CERTIFICATION [63.6650(c)(2), 63.10(e)(3)(vi)(L)]

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.

| Name of Responsible Official (Print or Type) | Title | Date (mm/dd/yy) |
|--|-------|-----------------|
| | | |

Signature of Responsible Official

| |
|--|
| |
|--|

Excess Emissions and Parameter Monitoring Exceedances [63.6650(e)(1), (4); 63.6650(c)(4); 63.10(c)(7), (8), (10), (11)]

[illegible]

Note: Use a separate line for each period a CMS was inoperative or out of control.

[illegible]

**Compliance Report Form
Excess Emissions and Continuous Monitoring System (CMS)
Performance Report and/or Summary Report
(Page 5 of 6)**

SECTION IV. SUMMARY REPORT: GASEOUS EXCESS EMISSION AND CONTINUOUS MONITORING SYSTEM PERFORMANCE

A. Process Description and Monitoring Equipment Information

Emission and/or operating parameter limitations [63.6650(e)(8), 63.10(e)(3)(vi)(E)]

| |
|--|
| |
|--|

Monitoring Equipment Information [63.6650(e)(10), (11); 63.10(e)(3)(vi)(F), (G)]

| Type | Latest Certification or Audit Date (mm/dd/yyyy) | Manufacturer | Model | Parameter Monitored |
|------|---|--------------|-------|------------------------|
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

B. Emission Data Summary [63.6650(e)(5), (6); 63.10(e)(3)(vi)(I)]

Total duration of excess emissions/parameter exceedances (hours)

| |
|--|
| |
|--|

Total operating time of affected source during the reporting period (days) [63.10(c)(13), 63.10(e)(3)(vi)(H)]

| |
|--|
| |
|--|

Percent of total source operating time during which excess emissions/parameter exceedances occurred (percent)

| |
|--|
| |
|--|

Summary of causes of excess emissions/parameter exceedances (percent of total duration by cause)

| | |
|----------------------------|------|
| Startup/shutdown | % |
| Control equipment problems | % |
| Process problems | % |
| Other known causes | % |
| Other unknown causes | % |
| TOTAL | 100% |

**Compliance Report Form
Excess Emissions and Continuous Monitoring System (CMS)
Performance Report and/or Summary Report
(Page 6 of 6)**

C. CMS Performance Summary [63.6650(e)(7), 63.10(e)(3)(vi)(J)]

Total duration of CMS downtime (hours)

| |
|--|
| |
|--|

Total operating time of affected source during the reporting period (days) [63.10(c)(13), 63.10(e)(3)(vi)(H)]

| |
|--|
| |
|--|

Percent of total source operating time during which CMS were down (percent)

| |
|--|
| |
|--|

Summary of causes of CMS downtime (percent of downtime by cause)

| | |
|--|------|
| Monitoring equipment malfunctions | % |
| Nonmonitoring equipment malfunctions | % |
| Quality assurance/quality control calibrations | % |
| Other known causes | % |
| Other unknown causes | % |
| TOTAL | 100% |

D. CMS, Process, or Control Changes

Have you made any changes in CMS, processes, or controls since the last reporting period?

☐ Yes ☐ No

If you answered yes, please describe the changes below:

Changes in CMS, processes, or controls since the last reporting period [63.6650(e)(12), 63.10(e)(3)(vi)(K)]

| |
|--|
| |
|--|

PROPOSED

**COMPLIANCE CERTIFICATION FORM
COVERED SOURCE PERMIT NO. 0794-01-C
(CONTINUED, PAGE 1 OF ____)**

Issuance Date: _____

Expiration Date: _____

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following certification at least annually, or more frequently as requested by the Department.

(Make Copies of the Compliance Certification Form for Future Use)

For Period: _____ Date: _____

Company/Facility Name: _____

Responsible Official (Print): _____

Title: _____

Responsible Official (Signature): _____

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by Department of Health as public record. I further state that I will assume responsibility for the construction, modification, or operation of the source in accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, and any permit issued thereof.

PROPOSED

**COMPLIANCE CERTIFICATION FORM
COVERED SOURCE PERMIT NO. 0794-01-C
(CONTINUED, PAGE 2 OF __)**

Issuance Date:

Expiration Date:

The purpose of this form is to evaluate whether or not the facility was in compliance with the permit terms and conditions during the covered period. If there were any deviations to the permit terms and conditions during the covered period, the deviation(s) shall be certified as *intermittent compliance* for the particular permit term(s) or condition(s). Deviations include failure to monitor, record, report, or collect the minimum data required by the permit to show compliance. In the absence of any deviation, the particular permit term(s) or condition(s) may be certified as *continuous compliance*.

Instructions:

Please certify Sections A, B, and C below for continuous or intermittent compliance. Sections A and B are to be certified as a group of permit conditions. Section C shall be certified individually for each operational and emissions limit condition as listed in the Special Conditions section of the permit (list all applicable equipment for each condition). Any deviations shall also be listed individually and described in Section D. The facility may substitute its own generated form in verbatim for Sections C and D.

A. Attachment I - Standard Conditions

| <u>Permit term/condition</u> | <u>Equipment(s)</u> | <u>Compliance</u> |
|------------------------------|---------------------------------------|--|
| All standard conditions | All Equipment(s) listed in the permit | <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent |

B. Special Conditions - Monitoring, Recordkeeping, Reporting, Testing, and INSIG

| <u>Permit term/condition</u> | <u>Equipment(s)</u> | <u>Compliance</u> |
|------------------------------|---------------------------------------|--|
| All monitoring conditions | All Equipment(s) listed in the permit | <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent |
| <u>Permit term/condition</u> | <u>Equipment(s)</u> | <u>Compliance</u> |
| All recordkeeping conditions | All Equipment(s) listed in the permit | <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent |
| <u>Permit term/condition</u> | <u>Equipment(s)</u> | <u>Compliance</u> |
| All reporting conditions | All Equipment(s) listed in the permit | <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent |
| <u>Permit term/condition</u> | <u>Equipment(s)</u> | <u>Compliance</u> |
| All testing conditions | All Equipment(s) listed in the permit | <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent |
| <u>Permit term/condition</u> | <u>Equipment(s)</u> | <u>Compliance</u> |
| All INSIG conditions | All Equipment(s) listed in the permit | <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent |

PROPOSED

**COMPLIANCE CERTIFICATION FORM
COVERED SOURCE PERMIT NO. 0794-01-C
(CONTINUED, PAGE ____ OF ____)**

Issuance Date:**Expiration Date:****C. Special Conditions - Operational and Emissions Limitations**

Each permit term/condition shall be identified in chronological order using attachment and section numbers (e.g., Attachment II, B.1, Attachment IIA, Special Condition No. B.1.f, etc.). Each equipment shall be identified using the description stated in Section A of the Special Conditions (e.g., unit no., model no., serial no., etc.). Check all methods (as required by permit) used to determine the compliance status of the respective permit term/condition.

| <u>Permit term/condition</u> | <u>Equipment(s)</u> | <u>Method</u> | <u>Compliance</u> |
|------------------------------|---------------------|---|--|
| | | <input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above | <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent |
| | | <input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above | <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent |
| | | <input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above | <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent |
| | | <input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above | <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent |
| | | <input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above | <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent |
| | | <input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above | <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent |
| | | <input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above | <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent |
| | | <input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above | <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent |

(Make Additional Copies if Needed)

PROPOSED

**COMPLIANCE CERTIFICATION FORM
COVERED SOURCE PERMIT NO. 0794-01-C
(CONTINUED, PAGE ____ OF ____)**

Issuance Date:

Expiration Date:

D. Deviations

| <u>Permit Term/ Condition</u> | <u>Equipment(s) / Brief Summary of Deviation</u> | <u>Deviation Period time (am/pm) & date (mo/day/yr)</u> | <u>Date of Written Deviation Report to DOH (mo/day/yr)</u> |
|-----------------------------------|--|---|--|
| | | Beginning: Ending: | |
| | | Beginning: Ending: | |
| | | Beginning: Ending: | |
| | | Beginning: Ending: | |
| | | Beginning: Ending: | |
| | | Beginning: Ending: | |
| | | Beginning: Ending: | |

*Identify as possible exceptions to compliance any periods during which compliance is required and in which an excursion or exceedance as defined under 40 CFR 64 occurred.

(Make Additional Copies if Needed)

PROPOSED

**MONITORING REPORT FORM
OPACITY EXCEEDANCES
COVERED SOURCE PERMIT NO. 0794-01-C**

Issuance Date:**Expiration Date:**

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following information **semi-annually**:

(Make Copies for Future Use)

For Period: _____ Date: _____

Company/Facility Name: _____

Facility Name: _____

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate, and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.

Responsible Official (Print): _____

TITLE: _____ Phone Number _____

Responsible Official (Signature):_____

Visible Emissions:

Report the following on the lines provided below: all date(s) and six (6) minute average opacity reading(s) which the opacity limit was exceeded during the monthly observations; or if there were no exceedances during the monthly observations, then write "no exceedances" in the comment column

[illegible]

**VISIBLE EMISSIONS FORM REQUIREMENTS
STATE OF HAWAII
COVERED SOURCE PERMIT NO. 0794-01-C**

Issuance Date:

Expiration Date:

The **Visible Emissions (VE) Form** shall be completed **monthly** (*each calendar month*) for each equipment subject to opacity limits in accordance with 40 CFR Part 60, Appendix A, Method 9. At least **annually** (*calendar year*), VE observation shall be conducted for each equipment subject to opacity limits by a certified reader in accordance with Method 9. The VE Form shall be completed as follows:

1. VE observations shall take place during the day only. The opacity shall be noted in five (5) percent increments (e.g., 25%).
2. Orient the sun within a 140 degree sector to your back. Provide a source layout sketch on the VE Form using the symbols as shown.
3. For VE observations of stacks, stand at least three (3) stack heights but not more than a quarter mile from the stack.
4. For VE observations of fugitive emissions from crushing and screening plants, stand at least 4.57 meters (15 feet) from the visible emissions source, but not more than a quarter mile from the visible emission source.
5. Two (2) consecutive six (6) minute observations shall be taken at fifteen (15) second intervals for each stack or emission point.
6. The six (6) minute average opacity reading shall be calculated for each observation.
7. If possible, the observations shall be performed as follows:
 - a. Read from where the line of sight is at right angles to the wind direction.
 - b. The line of sight shall not include more than one (1) plume at a time.
 - c. Read at the point in the plume with the greatest opacity (without condensed water vapor), ideally while the plume is no wider than the stack diameter.
 - d. Read the plume at fifteen (15) second intervals only. Do not read continuously.
 - e. The equipment shall be operating at the maximum permitted capacity.
8. If the equipment was shut-down for that period, briefly explain the reason for shut-down in the comment column.

The permittee shall retain the completed VE Forms for recordkeeping. These records shall be in a permanent form suitable for inspection, retained for a minimum of five (5) years, and made available to the Department of Health, or their representative upon request.

Any required initial and annual performance test performed in accordance with Method 9 by a certified reader shall satisfy the respective equipment's VE monitoring requirements for the month the performance test is performed.

PROPOSED

**VISIBLE EMISSIONS FORM
COVERED SOURCE PERMIT NO. 0794-01-C**

Issuance Date:**Expiration Date:**

(Make Copies for Future Use for Each Stack or Emission Point)

Company Name: _____

For stacks, describe equipment and fuel: _____

For fugitive emissions from crushers and screens, describe:

Fugitive emission point: _____

Plant Production (tons/hr): _____

(During observation)

Stack **X**
Sun 
Wind 

Draw North Arrow

X Emission Point

Observers Position

140

Sun Location Line

Site Conditions:

Emission point or stack height above ground (ft): _____

Emission point or stack distance from observer (ft): _____

Emission color (black or white): _____

Sky conditions (% cloud cover): _____

Wind speed (mph): _____

Temperature (EF): _____

Observer Name: _____

Certified? (Yes/No): _____

Observation Date and Start Time: _____

| MINUTES | Seconds | | | | COMMENTS |
|---|---------|----|----|----|----------|
| | 0 | 15 | 30 | 45 | |
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| Six (6) Minute Average Opacity Reading (%): | | | | | |

Observation Date and Start Time: _____

| MINUTES | Seconds | | | | COMMENTS |
|---|---------|----|----|----|----------|
| | 0 | 15 | 30 | 45 | |
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| Six (6) Minute Average Opacity Reading (%): | | | | | |